

5.1.5

Balancing energy from reservoir A to reservoir B:

$$H_A + H_p = H_B + h_L; \text{ (Eq'n 4.2), } H_B - H_A = 20\text{m; and}$$

$$h_L = h_f + [\sum K](V)^2/2g; K_e = 0.5; K_d = 1.0 \text{ (exit coef.)}$$

$$V = Q/A = 4.08 \text{ m/s; } e/D = 0.60\text{mm}/800\text{mm} = 0.00075$$

$$N_R = DV/v = [(0.80)(4.08)]/(1.00 \times 10^{-6}) = 3.26 \times 10^6;$$

From Moody; **f = 0.0185**; solving the energy eq'n;

$$H_p = 20\text{m} + [0.0185(100/0.80) + 1.5] \cdot [(4.08)^2/2g] = 23.2\text{m}$$

$$P_o = \gamma Q H_p = (9.79 \text{ kN/m}^3)(2.05 \text{ m}^3/\text{sec})(23.2 \text{ m})$$

$$P_o = 466 \text{ kW; } P_m = P_o/e = 466/[(0.8)(0.74)] = 787 \text{ kW}$$

5.5.1

A spreadsheet is easily programmed to determine the relationship between Q and H_{SH} (system). Applying Equation 5.19 including minor losses, which are now significant ($h_v = 0.125(Q)^2$ where Q is in cfs), yields $H_{p(sys)} = H_s + h_L = H_s + h_f + h_v$ and the spreadsheet below.

Q (cfs)	H_p (ft)	h_f (ft)	h_{valve} (ft)	H_s (ft)	H_{SH} (ft)
0	300.0	0.0	0.0	120.0	120.0
5	295.5	8.1	3.1	120.0	131.2
10	282.0	29.2	12.5	120.0	161.7
15	259.5	61.9	28.1	120.0	210.0
17.5	242.5*	82.4	38.3	120.0	240.6
20	225.5	105.4	50.0	120.0	275.4
25	187.5	159.3	78.1	120.0	357.4
30	138.0	223.2	112.5	120.0	455.7
35	79.5	296.9	153.1	120.0	570.0

*Interpolated from the pump characteristics.

From the table (or a graph), the intersection of the pump characteristic curve and the system curve is at:

$Q \approx 17.5$ cfs and $H_p \approx 242$ ft

5.5.4

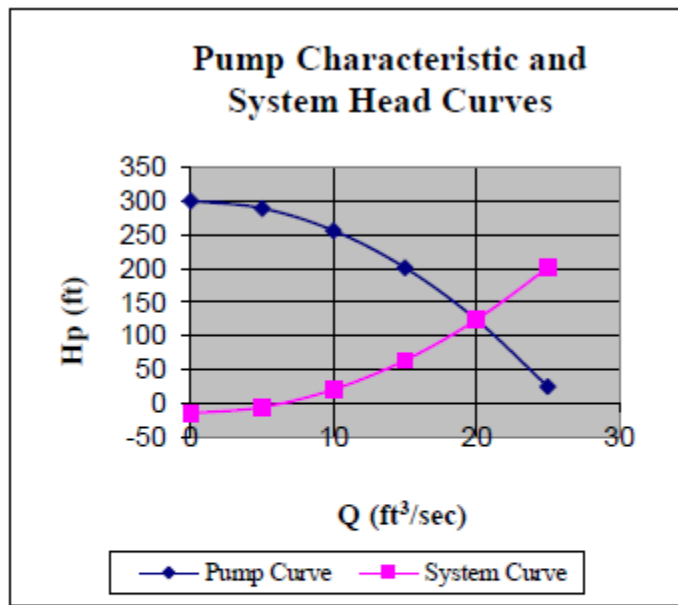
Applying Equation 5.19 (but including minor losses) yields $H_{SH} = H_s + h_L$; where $h_L = h_f + [\sum K](V)^2/2g$; and $K_e = 0.5$, $K_{v1} = 2.5$, $2 \cdot K_{v2} = 20$, & $K_d = 1.0$ Also, from Table 3.4, $h_f = KQ^2$ where $K = (0.0252 \cdot f \cdot L)/(D^5)$

This leads to the spreadsheet shown below:

Pipeline Data			Reservoir Data		
L =	13800	ft	E _A =	14.7	ft
D =	1.75	ft	E _B =	0	ft
f =	0.016		H _s =	-14.7	ft
$h_f = KQ^m$			Minor Losses		
K =	0.339		$\sum K =$	24.0	
m =	2.0		g =	32.2	ft/sec ²

Q (ft ³ /s)	H _p (ft)	h _f * (ft)	h _{minor} (ft)	H _s (ft)	H _{SH} (ft)
0	300	0.0	0.0	-14.7	-14.7
5	289	8.5	0.8	-14.7	-5.5
10	256	33.9	1.5	-14.7	20.8
15	201	76.3	2.3	-14.7	63.9
20	124	135.6	3.1	-14.7	124.0
25	25	211.9	3.9	-14.7	201.1

* From Table 3.4



From the table or graph, the intersection of the pump characteristic curve and the system curve is at:

$Q = 20 \text{ ft}^3/\text{sec}$ and $H_p = 124 \text{ ft}$. Also, the velocity is:

$$V = Q/A = 4(20 \text{ cfs})/[\pi(1.75 \text{ ft})^2] = 8.32 \text{ ft/sec}$$

5.6.3

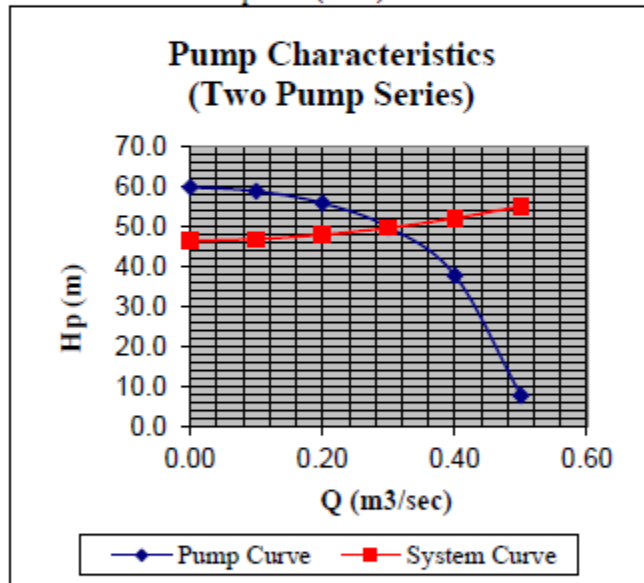
Applying Equation 5.19 yields $H_{SH} = H_s + h_f$, where $h_f = f(L/D)V^2/2g$ and f is found from the Swamee-Jain equation (3.24a) using (e/D) and $N_R = VD/v$. The heads are doubles for two identical pumps connected in series. The spreadsheet solution is show below:

Pipeline Data			Reservoir Data		
L =	1000	m	E _A =	52.1	m
D =	0.50	m	E _B =	98.7	m
e =	0.045	mm	H _s =	46.6	m
e/D =	0.00009		Minor Losses		
T =	20°C		ΣK =	0.00	
v =	1.00E-06		g =	9.81	m/sec ²

Two Pumps in Series

Q (m ³ /s)	2H _p (m)	V (m/sec)	N _R	f*	H _{SH} (m)
0.00	60.0	0.00	0.00E+00	0.0000	46.6
0.10	59.0	0.51	2.55E+05	0.0157	47.0
0.20	56.0	1.02	5.09E+05	0.0143	48.1
0.30	50.0	1.53	7.64E+05	0.0137	49.9
0.40	38.0	2.04	1.02E+06	0.0133	52.2
0.50	8.0	2.55	1.27E+06	0.0131	55.3

* Used Swamee-Jain Equation (3.24a).



From the table or graph, the intersection of the pump characteristic curve and the system curve is at:

$Q = 0.30 \text{ m}^3/\text{sec}$ and $H_p \approx 50 \text{ m}$. Each pump passes the full flow but half the head, thus from EQ'n 5.4:

$$P_o = \gamma Q H_p = (9.79 \text{ kN/m}^3)(0.30 \text{ m}^3/\text{s})(25 \text{ m}) = 73.4 \text{ kW}$$

5.6.5

For two pumps in series, double the pump head for each value of Q , and for two in parallel, double the Q for each value of H_p . Applying Equation 5.19 including minor losses yields $H_{SH} = H_s + h_f + [\sum K](V)^2/2g$; where $K_e = 0.5$, $K_v = 2.5$, and $K_d = 1.0$ (exit coefficient), and $h_f = KQ^m$ (Table 3.4) where $K = (0.0826 \cdot fL)/(D^5)$ and $m = 2$. This leads to the spreadsheet below:

Pipeline Data		Reservoir Data	
L =	1860 m	$E_A =$	45.5 m
D =	0.50 m	$E_B =$	92.9 m
f =	0.020	$H_s =$	47.4 m
$h_f = KQ^m$		Minor Losses	
m =	2.00	$\sum K =$	4.00
K =	98.3	g =	9.81 m/sec ²

Two Pumps in Series

Q (m ³ /s)	2H _p (m)	h _f (m)	h _{minor} (m)	H _s (m)	H _{SH} (m)
0.00	182.8	0.0	0.0	47.4	47.4
0.15	179.6	2.2	0.1	47.4	49.7
0.30	170.2	8.8	0.5	47.4	56.7
0.45	154.4	19.9	1.1	47.4	68.4
0.60	131.8	35.4	1.9	47.4	84.7
0.75	105.2	55.3	3.0	47.4	105.7
0.90	72.6	79.6	4.3	47.4	131.3
1.05	31.4	108.4	5.8	47.4	161.6

Two Pumps in Parallel

$2Q$ (m^3/s)	H_p (m)	h_f (m)	h_{minor} (m)	H_s (m)	H_{SH} (m)
0.00	91.4	0.0	0.0	47.4	47.4
0.30	89.8	8.8	0.5	47.4	56.7
0.60	85.1	35.4	1.9	47.4	84.7
0.90	77.2	79.6	4.3	47.4	131.3
1.20	65.9	141.6	7.6	47.4	196.6
1.50	52.6	221.2	11.9	47.4	280.5
1.80	36.3	318.6	17.1	47.4	383.1

For two in series (graph): $Q \approx 0.75 \text{ m}^3/\text{s}$; $H_p \approx 105 \text{ m}$

Two in parallel (graph): $Q \approx 0.60 \text{ m}^3/\text{s}$; $H_p \approx 85 \text{ m}$

Loop	Pipe	Q (m ³ /sec)	K (sec ² /m ⁵)	h_f (m)	h_f/Q (sec/m ²)	New Q (m ³ /sec)
(clockwise)	<i>GH</i>	0.033	1894	2.10	63.1	0.033
	<i>HF</i>	0.063	3068	12.17	193.2	0.063
	<i>EG</i>	0.008	3068	0.20	25.0	0.008
			$\sum h_{fc} =$	14.48	281.4	$\equiv \sum (h_{fc}/Q_c)$
(counter)	<i>EF</i>	0.087	1894	14.34	164.8	0.087
			$\sum h_{cc} =$	14.34	164.8	$\equiv \sum (h_{cc}/Q_{cc})$

$$\Delta Q = 0.0002$$

Pipe	Q (m ³ /sec)	Q (L/sec)	Length (m)	Diameter (m)	h_f (m)	ΔP (kPa)
<i>AB</i>	0.2043	204.3	300	0.30	8.1	79.0
<i>AD</i>	0.0957	95.7	250	0.25	3.8	37.6
<i>BC</i>	0.0796	79.6	350	0.20	12.0	117.6
<i>BG</i>	0.1246	124.6	125	0.20	10.5	102.8
<i>GH</i>	0.0332	33.2	350	0.20	2.1	20.4
<i>CH</i>	0.0296	29.6	125	0.20	0.6	5.8
<i>DE</i>	0.0957	95.7	300	0.20	14.9	145.6
<i>EG</i>	0.0083	8.3	125	0.15	0.2	2.1
<i>EF</i>	0.0872	87.2	350	0.20	14.4	140.9
<i>HF</i>	0.0628	62.8	125	0.15	12.1	118.5